1) Could not get a cement pump truck, sent Pinnacle crew home
2) SION. MY

12/23/00

1) Set tubing @ 11,326'
2) Pump 50 bbls 7% KCL
3) Pump 13 bbls fresh water
4) Pump 8 bbls "H" cement mixed @ 16 ppg
5) Pump 5 bbls fresh water
6) Pump 36.5 bbls 7% KCL water
7) Pull 5 stds reverse out 2.5-3 bbls cement, pumped 84 bbls total to reverse out
8) LD 16 jts tubing
9) PU 3 7/8" MT bit, 6- 3 1/8" DC's, tubing, tripped halfway into casing
10) Called report to Bret Cook
11) SION. MY

01/02/01

1) Received 2 7/8" flush tubing, wellhead, MorOil Co. lift, Aeroset 10K packer w/on-off tool, 1.875" profile nipple
2) RU Computalog, correlate log to the 11/14/77 Dresser Atlas Compensated Densilog/Neutron
3) Perforate 2 shots per ft. zone 11,350'-11,360', 21 shots fired
4) TIH w/Aeroset 10K pkr w/on-off tool,1.875" profile nipple, 1 jt. 2 7/8" flush tubing, 4' marker jt., 2 7/8" tubing
5) SION. JC, MY

01/03/01

1) No pressure noted on tubing. Finished TIH w/pkr and tubing
2) RU Computalog, ran gamma ray and correlated log to the 11/14/77 Dresser Atlas Compensated Densilog/Neutron
3) Set pkr @ 11,338.8', bottom of pkr
4) Got off of on-off tool
5) SION. JC, MY

01/04/01

1) Break circulation-22 bbls to break circulation-approx. fluid level 2,928'
2) Pump 200 gallons 7 ½% acid to pickle tubing
3) Reverse out acid
4) Test packer to 1,000 psi-held
5) Pump acid to within 3 bbls to end of tubing
6) Ball injection sequence: pump 1000 gallons acid-drop 30 balls, pumped 500 gallons acid drop 30 balls, pump 250 gallons acid drop 30 balls—total of 90 balls
7) Max. pump rate 3.7 bpm @ 5,900 psi
8) ISIP—1,744 psi, 5 min.—1,318 psi, 10 min.—1,150 psi, 15 min.—990 psi.
9) Began swabbing, made 16 runs, fluid level @ 4,800', bbls recovered-50 bbls
10) SION. JC, MY