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FEB 13 1978
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ALBUQUERQUE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit agreement Name Willow Lake
2. Name of Operator AMINOIL USA, INC. ✓	8. Farm or Lease Name Willow Lake Unit
3. Address of Operator 600 Western United Life Bldg., Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> , <u>1940</u> FEET FROM THE <u>West</u> LINE AND <u>1940</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3007 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-78: Ran 229 jts. 9-5/8" 43.5 N-80 csg. Set @ 9805' w/float collar @ 9706' and DV tool @ 4796'. Cemented 1st stage w/1000 sks. Howco Lite-Wate cement followed by 300 sks. Cl. "H" Neat. CIP @ 8:45 PM. Open DV tool and circ. 4 hrs. Cemented 2nd stage w/2265 sks. Howco Lite-Wate w/5# gilsonite and 6# salt followed by 100 sks. Cl. "H" Neat. CIP @ 3:00 AM. Lost circ. while mixing Lite-Wate cement.

2-4-78: Ran temperature survey. TC @ 2600'.

2-5-78: NU 10,000 psi W.P.BOP stack and tested to 10,000 psi - OK

2-6-78: Tested csg. to 1900 psi w/10# brine. Drilled DV tool and tested to 1950 psi. Drilled out shoe and tested to 2000 psi. - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Stauffer TITLE Sr. Drilling Engineer DATE 2-10-78

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE FEB 22 1978

CONDITIONS OF APPROVAL, IF ANY: