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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 24 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aminoil, USA, Inc. ✓	8. Farm or Lease Name Willow Lake Unit
3. Address of Operator 601 N. Loraine, Midland, Tx 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1940</u> FEET FROM THE <u>South</u> LINE AND <u>1940</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3007 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8-80 Perforate 2JSPF: 12,274; 12,277; 12,316; 12,322; 12,325; 12,453; 12,481; 12,487  
12,582 ( 9 intervals- 18 holes).

5-14-80 Free Perfs screened out at 10,000 psi. Total Load 422 bbls; 42,000# Super Sand;  
1,359,000 SCF N<sub>2</sub>. Max Press 10,000. Min. Press. 6000. Average Press 8300,  
AIR 9 (fluid) 2.9 BPM Max Rate (Foam) 12 BPM.

5-20-80/ 8-12-80 SI Evaluating Frac

8-18-80 SITP 925 - Blew well down. RU Coil Tubing - Jet well down

8-22-80/ 8-28-80 Shut In

8-29-80/ 9-3-80 Run BHP buildup

9-4-80 Shut In Evaluating Tests

Thanks for your patience.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Kenner TITLE Operations Superintendent DATE December 22, 1980

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 29 1980

CONDITIONS OF APPROVAL, IF ANY: