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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 13 1981

C. C. D  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name WILLOW LAKE UNIT
2. Name of Operator AMINOIL USA, INC. ✓	8. Farm or Lease Name Willow Lake Unit
3. Address of Operator P.O. Box 10525; Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER K 1940' FEET FROM THE south LINE AND 1940' FEET FROM THE west LINE, SECTION 15 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3007' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up Casing Pulling Unit, Unseat packer & Pull out of hole w/ 2 3/8" tubing and packer. Run in hole w/ CIBP and set @ 12,225', spot plug #1 with wireline. Load hole w/ 9.5#/gal fluid. Rig up and run CBL log to determine free point of casing. Top of cement around 9 5/8" csg should be @ 2600' (+). Trip in hole, cut and pull 2500' of 9 5/8" csg. Rig up cementer and spot cement plugs as follows:

- Plug #1 - 5 sx class "C" from 12,225'-12,190'
- \* Plug #2 - 35-20 sx class "C" from 9650'-9550'
- Plug #3 - 50 sx class "C" from 4850'-4750'
- Plug #4 - 50 sx class "H" w/ 2% CaCl<sub>2</sub> from 2550'-2450' tag
- Plug #5 - 55 sx class "H" w/ 2% CaCl<sub>2</sub> from 700'-600' & tag
- Plug #6 - 35 sx class "H" w/ 2% CaCl<sub>2</sub> from 50'-surface

Rig down cementer and casing Pulling Unit, cut off casing head 4' below GL, weld on Plate and P&A marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kel H. Crutcher TITLE District Operations Mgr. DATE October 9, 1981

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 16 1981

CONDITIONS OF APPROVAL, IF ANY:

\* as noted above

Notify N.M.O.C.C. in sufficient time to witness

Plugging