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FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

RECEIVED

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER MAR - 6 1978
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.C.
2. Name of Operator
DELTA DRILLING COMPANY
3. Address of Operator
P. O. BOX 2012 TYLER, TEXAS 75710
4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE OF SEC. 23 TWP. 23S RGE. 28E NMPM ARTESIA, OFFICE

7. Unit Agreement Name
S. CULEBRA BLUFF UNIT
8. Farm or Lease Name
WILDCAT atoka
9. Well No.
ONE
10. Field and Pool, or Wildcat
WILDCAT atoka

11. Date Spudded
11/6/77
12. Date T.D. Reached
JAN. 3, 1978
13. Date Compl. (Ready to Prod.)
JAN. 27, 1978
14. Elevations (DF, RKB, RT, GR, etc.)
2995.5 GR
15. Elev. Casinghead
2985 (EST)

16. Total Depth
11769'
17. Plug Back T.D.

18. If Multiple Compl., How Many

19. Intervals Drilled By
0-11769
20. Producing Interval(s), of this completion - Top, Bottom, Name
11750-11769, ATOKA SAND

12. County
EDDY
21. Was Directional Survey Made
YES
22. Was Well Cored
NO

23. Type Electric and Other Logs Run
BOREHOLE COMPENSATED SONIC & DUAL LATERLOG MICRO-SFL-SURFACE TO 6288

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	CONDUCTOR	34'	---	5 cubic yards	---
13 3/8"	48	418'	17 1/2"	500 sacks	---
9 5/8"	36 & 40	6355'	12 1/4"	2705 sacks	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	4 1/2"	11769	---

31. Perforation Record (Interval, size and number)
OPEN HOLE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
NONE
AMOUNT AND KIND MATERIAL USED
NONE

33. PRODUCTION
Date First Production
JAN. 27, 1978
Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
PRODUCING
Date of Test
JAN. 28, 1978
Hours Tested
24
Choke Size
4"
Prod'n. For Test Period

Oil - Bbl.

Gas - MCF
40,113
Water - Bbl.
2
Gas - Oil Ratio
360,000/1
Flow Tubing Press.
S.I. 949
Casing Pressure
(FLOW) 620
Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF
40,113
Water - Bbl.
2
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By

35. List of Attachments
DST #1, MINERAL DETERMINATIONS REPORT, MUD & CUTTING ANALYSIS REPORT

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl E. Haskett Manager, Corporate Engineering & Research
TITLE Engineering & Research
DATE March 1, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All data reported shall be measured by hand. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Zones 20 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. Use Table 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,436 (sample)</u>	T. Kirtland Frontland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11,754 (sample)</u>	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bone Springs <u>6340</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9616(sample)</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

11,750		OIL OR GAS SANDS OR ZONES	
No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2705	2705	Castile Group				
2705	6340	3635	Delaware Mountain Group				
6340	9616	3276	Bone Springs				
9616	11436	1820	Wolfcamp				
11436	11750	314	Strawn				
11750	11769	total depth	Atoka				
			(See Mud & Cuttings Analysis for complete details)				