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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 18 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
South Culebra Bluff Unit	
6. Farm or Lease Name	
South Culebra Bluff Unit	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat Atoka	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE A WELL. USE APPLICATION FOR PERMIT - " (Form C-101, FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Delta Drilling Company		
3. Address of Operator		
P.O. Box 2113 Midland, Texas 79702		
4. Location of Well		
UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 23, TOWNSHIP 23S, RANGE 28E, NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
2996 GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER spot plug sidetrack run cgs <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-78 Circulated hole with 10.6#/gal. mud until well was dead. Moved in drilling rig 9-5-78. Circulated and worked stuck drill pipe for 3 days. Ran string shot and backed off at 11,680'. POOH Layed down old drill pipe and collars. Picked up another string of DP. Latched onto fish. Jarred on fish for 12 hours without success. Backed off leaving subs on the fish. Top of fish now 11,671'. Picked up wash pipe. Tried to wash around fish. Washed for two days and only made 5 feet. Logged hole.

Plan to spot a 300 sack cement plug from 11,671'-11,200' with Class 'H' cement. WOC 18 hours. Dress off cement to 11,250' and side track original hole. Drill to 11,750'. Log and set 7" casing. 3340' 26# S-95 LT & C, 4160' 23# S-95 LT & C, 3370' 26# K-55 LT & C 1130' 23# N-80 LT & C. Cement with 700 sx. TLW and 300 sx. Class H in two stages. This will bring TOC to 6000'. WOC 24 hrs., test casing to 1500 psi for 30 minutes. Drill on to 13,200' with 6" bit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED /Ron Brown TITLE Field Projects Manager DATE 9-14-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 19 1978

CONDITIONS OF APPROVAL, IF ANY: