## OIL CONSERVATION DIVISION

STATE OF NEVY MEXICO ENERGY AND MENERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEV/ MEXICO 87501

form C-129 Revised 10-1-78

RECEIVED

JUN 09'88

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 300

<b>Q</b> . <b>C</b> . D	NFO Permit No. Z-794
ARTESTA, OFFICE	(For Division Use On)
A. Applicant, <u>Reading &amp; Bates Petroleum</u>	Co.
whose address is 2412 N. Grandview, Suit	<u>se 201. Odessa, TX 79761</u>
hereby requests an exception to Rule 306 for	14 days or until
Name of Large South Co. L. 1	ollowing described tank battery for LACTI:
Name of Lease South Culebra Bluff Name	na of Pool E. Loving (Delaware)
Location of Battery: Unit LetterSection 2  Number of wells producing into battery	3 Township 23S Range 28E
B. Based upon oil production of140	barrels per dev the entire and the
of gas to be flared isMCF; Value	S540 Der day
<ol> <li>Name and location of the nearest gas gathering facility</li> </ol>	a .
El Paso Pipeline - At location	
D. Distance Estimated cost of con	nnection
E. This exception is requested for the following reasons:	
The pipeline transporting this gas had the well to be shut-in. It is estimated require at least one more week. The on 5-18-88 and we have been told by Expaired within one week ever since. It	break in the line repair will break in the line occurred
F. I hereby cartify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and balsel.	Approved Until 6/24/88
R. Douglas Keathly	NEW MEXICO OIL CONSERVATION DIVISION
Assistant Division Engineer	Title OIL AND GAS INSPECTOR
June 7, 1988	Date JUN 0 9 1988

<sup>\*</sup>Gas-Oil ratio test may be required to verify estimated gas volume,