State of New Mexico y, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION

RECEIVED

DISTRICT II
P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 5 1991

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F. D. Schoch Area Manager Printed Name 8/1/91 (915) 362-6302 MIKE WILLIAMS Title SUPERVISOR, DISTRICT IN	MIL	\triangle			_					
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Date Telephone No.	Printed Name		Title							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.