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S.G.S.		
AND OFFICE		
OPERATOR	/	

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 23 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
L-493

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-

Name of Operator

Mesa Petroleum Co. ✓

Address of Operator

1000 Vaughn Building Midland, Texas 79701

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Red Bluff State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat - Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3147 GR 3166 RKB

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

CRYPOL REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT   
Change Operator and Status Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Mesa Petroleum Co., as operator, spudded well on 12-12-77. Well was subsequently drilled to 13,072' on 3-14-78. Completion attempts in Morrow were unsuccessful. Last work performed on well was 9-16-78, after which working interest owners, with Amoco Production Company as operators, took over operations to plug back and sidetrack hole, then re-drill to Morrow. Amoco commenced operations on September 21, 1978, but experienced uncontrollable difficulties (due to high cement top behind 5½" casing) and very little progress. Decision was made to cancel attempt to sidetrack and re-drill. Amoco plugged back well to 5950' on 10-12-78. Operations were returned to Mesa on 10-12-78.

Will attempt completion in Delaware @ 2494'---2990'. C-101 & C-102 are attached.

*Handwritten notes:*  
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Michael P. Houston

TITLE Division Engineer

DATE 10-20-78

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_