	DISTRIBUTION  ANTA FE  !LE .S.G.S.	REQUEST	CONSERVATION COM. FOR ALLOWABLE AND ANSPORT OIL AND N		Form C-10s Supersedes Old Effective 1-1-6		
AUTHORIZATION TO TRANSPORT OIL AND NATU					A3		
	IRANSPORTER GAS /	RECEIVED					
1	OPERATOR / PRORATION OFFICE	4	MAY - 1 197	8			
••	Operator						
	HNG Oil Company D.C.C.  Address ARTEBIA, OFFICE						
	P.O. Box 2267, Midland, Texas 79702						
	Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:						
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
		Casinghead Gas Conde	assite				
	If change of ownership give name and address of previous owner		<del></del>				
H.	DESCRIPTION OF WELL AND LEASE						
	Woods Com. • Well No. Fool Name, including F				_		
	Location			<del></del>		_1	
	Unit Letter J; 1980 Feet From The South Line and 2000 Feet From The East						
	Line of Section 9 To	waship 24-S Range	28-E , NMPM,	Eddy		County	
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	3.5				
111.	Name of Authorized Transporter of Oil		Address (Give address to	which approv	ed copy of this form is to	o be sent)	
	Name of Authorized Fransporter of Car	singhead Gas or Dry Gas X	Address (Give address to	which approv	ed copy of this form is to	o be sent)	
	El PasorGas Cor		P.O. Box 14			79978	
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When 8 give location of tanks.  Will be same ted 5 - 17-78						
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:			
•••	Designate Type of Completic	on = (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res'v	
	Date Spudded 11-21-77	Date Compl. Ready to Prod. 2-20-78	Total Depth 12752		P.B.T.D. 12672		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil. Gas Pay		Tubing Depth		
	GR-3024.3 Perforations 12380-12398	Morrow	12230		9931 Depth Casing Shoe		
	12465-12473-5 .41 holes 12574-12578-5 .41 holes 10268.75						
		<del></del>	D CEMENTING RECORE		SACKS CEM	ENT	
	HOLE SIZE	CASING & TUBING SIZE	677		400 sx TLW&2		
	12-2	9-5/8"	2453			300 sx (	
	8-1/8	7" 4/2 //2	10250		800 sx TLW&5	00 sx C	
	Tubing	2-7/8"	9931		<u>i</u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	ᠸ	
			İ		Doste	3	
	Actual Prod. During Test	Oil-Bhis.	Water - Ebis.		Gas-MCF T	12/10	
	51 10					id of Eps	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	1000	
	Actual Prod. Test-MCF/D	5 hrs.	Dry		-0-		
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (State	in)	Choke Size		
	Positive Choke	4000	Pkr.	CNSERVA	TION COMMISSION		
V1.	. CERTIFICATE OF COMPLIANCE		MAY 1 1 1070				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19/8 19				
	commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		11 37/				
			TITLE SUPERVISOR, DISTRICT II				
			This form is to be filed in compliance with RULE 1104.				
	Dan C. Jones  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de testa taken on the well in accordance with RULE 111.				i the deviation		
	Sr. Populatory Clork		tests taken on the	vell in accord	sance with RULE 111	•	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

(Title)

(Date)

Sr. Regulatory Clerk

4/28/78