

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-
Effective 1-1-65

RECEIVED

MAY 15 1978

Operator		Harvey E. Yates Company
Address		P. O. Box 1933, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No. Pool Name, including Formation Kind of Lease
Mobil 21 State	1 South Carlsbad Morrow State, Federal or Fee State L-490
Location	
Unit Letter	C ; 660 Feet From The North Line and 1980 Feet From The West
Line of Section	21 Township 23S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	N. Freeman Ave., Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc	P. O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 21 23S 27E	yes 5-30-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Result Full Bore
	X X X
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
12-17-77	4-16-78 12,300' KB 12,251' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
3149.2' GL	Morrow 12,087' 12,097' KB
Perforations	Depth Casing Shoe
12,087' - 12,097'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	375'	250 Sx & 14 Yds. RediM
12 1/4"	9 5/8"	5624'	2600 Sx in 2 stages
8 3/4"	5 1/2"	12,300' KB	1500 Sx in 2 stages
	2 7/8"	12,097' KB	

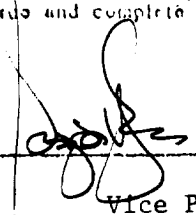
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			30-3
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			1212-1

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
6375 - 3/4" Choke @ 425 psi	3 hours	0	
Testing Method (shot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	3425		3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President
(Title)
May 12, 1978

OIL CONSERVATION COMMISSION

JUN - 2 1978

APPROVED _____, 19 _____

BY W.A. Gressett
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the district tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of gas