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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**AUG - 9 1978**

**O. C. C.  
ARTESIA, OFFICE**

Form C-103  
Supersedes G11  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## **SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO BE SENT TO A DIFFERENT RESERVOIR.  
USE THIS FORM FOR REMEDIAL WORK, PLUG AND ABANDON, OR CHANGE PLANS.

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   | 7. Unit Agreement Name   |
| 2. Name of Operator<br><b>The Eastland Oil Company</b>   | 8. Form or Lease Name<br><b>City of Carlshad</b>               |
| 3. Address of Operator<br><b>P.O. Drawer 3488, Midland, Texas 79702</b>  | 9. Well No.<br><b>1</b>  |
| 4. Location of Well<br>UNIT LETTER <b>K</b> <b>2110</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>22S</b> RANGE <b>28E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Undesignated Delaware</b> |
| 11. Elevation (Show whether DIF, RT, GR, etc.)<br><b>3032' GR</b>  | 12. County<br><b>Eddy</b>                                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

While testing well with pumping unit and rod pump, water production increased. A tight spot was found in the 7" casing at 2995'. A pulling unit was moved in and rigged up July 30, 1978. The 7" casing was apparently collapsed and was swaged out at 2995 feet. A string of 83 joints of 9.5#, J-55, 2R, #1, 4 1/2" casing with Halliburton packer shoe was run with the packer shoe set in 6" open hole at 3274', 8' below the 7" casing shoe. The casing was cemented with 200 sacks Light and 50 sacks Class C. Twenty-seven sacks of excess cement were circulated out and cement was in place at 1:00 p.m. August 2, 1978. The cement set for 24 hours and the casing was tested with 1500 psi for 30 minutes with no pressure decrease. The packer shoe was drilled out and the 6" open hole circulated out from 3274' to total depth of 3298'. The job was completed at 7:00 p.m. August 3, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                   |                                      |                         |
|-----------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>George E. Hume</u>      | TITLE <u>Superintendent</u>          | DATE <u>8/8/78</u>      |
| APPROVED BY <u>W. A. Gressett</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>AUG 10 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY:   |                                      |                         |