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Form C-125
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

The Eastland Oil Company

4. Address of Operator

P.O. Drawer 3488, Midland, Texas 79702

5. Location of Well

UNIT LETTER K LOCATED 2110 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 29 TWP. 22S RGE. 28E NMPM

15. Date Spudded 3-14-78 16. Date T.D. Reached 5-19-78 17. Date Compl. (Ready to Prod.) 8-5-78 18. Elevations (b.F., RKB, RT, GR, etc.) 19. Elev. Casinghead 3032' GR 3032'

20. Total Depth 3298' 21. Plug Back T.D. No 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools Cable Tools 0-3298'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3274'-3298' Cherry Canyon Sand (6" open hole)

26. Type Electric and Other Logs Run

Schlumberger Gamma Ray - Sonic Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	357'	10"	250 sx Class C-2% CaCl ₂	None
7"	20 & 23#	3266'	8"	250 sx Class C	None
4 1/2"	9.5#	3274'	6 1/4"	50 sx Class C	None
				200 sx Light	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2" EUE	3269'	None

31. Perforation Record (Interval, size and number)

None (open hole 3274'-3298')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3274'-3298'	250 gals. 7 1/2% acid
	2500 gals. gelled lease
	oil w/ 3000# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-5-78		Pumping - Insert 2" x 1 1/2" x 12'					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-28-78	24	8-48" SPM	21.67	4	28	185		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
	80	21.67	4	28	39.6			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented and used for fuel

Test Witnessed By

Travis Reed

35. List of Attachments

Schlumberger Gamma Ray Sonic Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

George E. Reed

TITLE Superintendent

DATE 8/29/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be completed by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of intentionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 325' _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 410' _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2140' _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2496 _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3287 _____ to _____ 3298 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 2496 _____ to _____ 2560 _____ feet.	1500' water in hole
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand & Shale	2519	2835	314	Sand & Shale
50	145	95	Shale	2835	2870	35	Black sandy shale
145	325	180	Shale & gyp	2870	2900	30	Sand & Shale
325	410	85	Anhydrite & gyp	2900	2940	40	Lime & Shale
410	520	110	Salt & gyp	2940	3015	75	Black Lime
520	610	90	Salt	3015	3115	100	Lime & Shale
610	735	125	Anhydrite & Salt	3115	3155	40	Sand & Lime
735	875	140	Salt	3155	3194	39	Sand
875	1375	500	Anhydrite	3194	3269	75	Lime
1375	1680	305	Salt	3269	3298	29	Sand & Lime TD
1680	1750	70	Anhydrite				
1750	2140	390	Salt				
2140	2397	257	Anhydrite				
2397	2496	99	Lime				
2496	2519	23	Sand				