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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease          State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator          Amoco Production Company ✓</p>		<p>6. Farm or Lease Name          Pardue Farms Gas Com</p>
<p>3. Address of Operator          P.O. Drawer A, Levelland, Texas 79336</p>		<p>9. Well No.          1</p>
<p>4. Location of Well          UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM  <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat          Wildcat Morrow</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.)          3012.4 GR</p>		<p>12. County          Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>Gas Flow <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 11,385 4-19-78. Ran 7 5/8" casing and set at 11,385. Cemented with 1725 sacks Trinitylite and 200 sacks C1 H. Ran temperature survey and found top of cement at 4340'. WOC 18 hrs. Test casing with 2000# for 30 min. OK. Reduced hole to 6 1/2" and resumed drilling. Had a drilling break 11,482' - 11,490'. Encountered gas bubble at 11,502'. The mud weight was increased from 12.5 to 13.0. Continued drilling and had drilling break 11,720' - 11,728'. Drilled to TD of 12,432 and lost deviation tool in drill pipe. Pulled DP to retrieve tool and encountered gas flow with 4912' drill pipe in hole. Ran drill pipe to 6945' and shut in. Increased mud weight to 15#. Annulus pressure built up to 4000#. Flared gas to burn pit at estimated rate of 6MMCFPD. Gas increased to estimated rate of 20MMCFPD. Evaluating well to continue drilling to anticipated TD of 13,300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen V. Hendley TITLE Administrative Analyst DATE 5-18-78

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE MAY 23 1978

CONDITIONS OF APPROVAL, IF ANY:  
 0+4-NMOCC-A: 1-Div: 1-Susp: 1-RC: 1-Phillips: 1-Tenneco