NO. OF COPIES RECE	IVED	L		
DISTRIBUTION				
SANTA FE				L
FILE		Ĺ	L.,	1
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	L	1	
	G A S	Ĺ	1	
OPERATOR			İ	ļ
PRORATION OFFICE				
Operator				
DINERO	OPER	A	TE	RIN

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C=104 Supersedes Old C=164 and : Effective 1=1-65

Separate Forms C-104 must be filed for each pool in mo

FILE	AN TO TRANSF	ND PORT OIL AND NATURAL GAS	RECEIVED	
U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRANSF	OKT OIL AND HATOKKE ON	MAR 14 1980	
TRANSPORTER GAS			_	
PRORATION OFFICE			O. C. D. —ARTESIA, OFFICE	
DINERO OPERATERING (COMPANY (To become	effective on March 1,	1980)	
Post Office Drawer	10505, Midland, Texas 79	0702 Other (Please explain)		
Reason(s) for tiling (Check proper box) New Hell	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership X	Castrighead Gas Ooridersate			
If change of ownership give name j.	C. Barnes Oil Company-Pos	st Office Box 505, Midla	ind, Texas 19 D	
DESCRIPTION OF WELL AND LE	Dublin Ranch	ttion Kind of Loase State, Federal of	Fee Fee	
Big Chief Comm.	1 Wildcat Morrow O Feet From The North Line II		West	
	22-S 5	28-E , NMFM,	Eddy	
Line of Section 22 Towns				
DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS or Condensate XX	vicess (Give address to which approved	l copy of this form is to he seen	
The Permian Corpora	rtion P	ost Office Box 1183, Ho	uston, lexas / 001	
El Paso Natural Gas	ghead Gas or Dry Gas XX	ost Office Box 1492, El	Paso, Texas 79978	
	Unit Sec. Twp. Ege.	s gas actually connected? When	August 14, 1978	
laive location of tanks.	F 22 22-S 28-E	Yes	August	
If this production is commingled with COMPLETION DATA		lew Well Workover Deepen	Flug Back Same Rest itt.	
Designate Type of Completion	011 11011			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (in , with, wit, out,			Depth Casing Shee	
Perforations		CENENTING RECORD		
0.5075	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE			10 38.5	
			32	
	The state of the s	er recovery of total volume of load oil of	and must be equal to or exceed to:	
TEST DATA AND REQUEST FO	able for this dep	th or be for full 24 hours) Producing Method (Flow, pump, gas lif		
Late First New Cil Run To Tanks	Date of Test	Producing Method (1. 10.17)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
lesting Method (phot, out prop		OU CONSERVA	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	CE	∥	30	
I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY SUFERVISOR D	resset	
		This form is to be filed in	compliance with RULE 1104.	
Linear the male		If this is a request for allo well, this form must be accomp	wable for a newly drilled of de anied by a tabulation of the de ordance with RULE 111.	
PresidentDinero C	All sections of this form m	All sections of this form must be filled out completely for		
March 3, 1980		Fill out only Sections I.	II. III, and VI for change of content of con	
//	Date!	- 0.104	at be filed for each pool in c	

(Date)