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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

RECEIVED

NOV 14 1978

Operator J. C. Barnes Oil Company		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 505 Midland, TX 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒ Designate	See LT PER	
Recompletion	☐ Change in Transporter of:		
Change in Ownership	☐ Oil ☐ Dry Gas ☐ Condensate ☒		

If change of ownership give name and address of previous owner

R-5987 5-1-79

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Squaw Comm.	Well No. 1	Pool Name, Including Formation Wildcat - Morrow	Kind of Lease State, Federal or Free	Fee
Location Unit Letter F, 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 27 Township 22-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	600 Bldg. of Southwest, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 22-S	Rge. 28-E	Is gas actually connected? Yes	When August 23, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res.	Perf. Test
			X	X					
Date Spudded March 28, 1978	Date Compl. Ready to Prod. August 13, 1978	Total Depth 12,735'		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 3074' G.R.	Name of Producing Formation Morrow	Top Gas Pay 12,198'		Tubing Depth 12,094'					
Perforations (12483-490) (12198-213) (12222-232)				Depth Casing Shoe 12,735'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
24"	20"	40'		3 yds concrete					
17 1/4"	13 3/8"	300'		300 sxs					
11"	8 5/8"	3,752'		1450 sxs					
7 3/4"	5 1/2"	12,735'		1450 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gun - MCF

GAS WELL

Actual Prod. Test MCF/D 800	Length of Test 12 hour	Lbbs. Condensate/MCF TSTM	Gravity of Condensate 55
Testing Method (flow, back pr.) Flow gauge	Testing Pressure (shut-in) 4250#	Casing Pressure (shut-in) 0	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Russell J. Ramsdell
(Signature)

President

(Title)

November 10, 1978

(Date)

OIL CONSERVATION COMMISSION

NOV 15 1978

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter or other such change of condition.