

RECEIVED

Form C-103

MAY 14 1980

C-102 and C-103

Effective 1-1-65

O. C. D.

5a. Indicate Type of Lease

ARTESIAN, OFFICE

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator J. M. HUBER CORPORATION		8. Farm or Lease Name Featherstone-McCoy
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Yarrow Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3299' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐xxxx Intermediate & Production String ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 7:00 P.M. 4/30/80.

Drilled 12 $\frac{1}{4}$ " hole to 638'. Ran 14 jts. (631.73') 8-5/8" 24# K55 ST&C casing, Texas pattern guide shoe. Casing set @ 631.73', cemented w/350 sks. Class "C" w/2% calcium chloride, cement circulated. Circulated 60 sks. to pit. Plug down @ 4:43 P.M. 5/3/80. WOC 24 hours, pressure tested to 1000 psi for 30 minutes, held OK.

Drilled 7-7/8" hole to 2682'. Ran 66 joints (2682') 5 $\frac{1}{2}$ ", 14# K55 ST&C casing. Casing set at 2682', cemented w/660 sks. Class "C" 50/50 Poz3, tailed in with 170 sks. Class "C" 50/50 Poz3 w/.3 gal. per sk. D108 fluid loss additive, .2% DGS/sk. turbulence inducer. Cement circulated, circulated 150 sks. to pit. Plug down @ 8:10 A.M. 5/13/80. Estimated PBD 2639'. Released rig at 9:00 A.M. 5/13/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. SetzlerTITLE District Production Mgr. DATE 5/14/80APPROVED BY W. A. Gussert

SUPERVISOR, DISTRICT II

TITLE _____ DATE MAY 16 1980

CONDITIONS OF APPROVAL, IF ANY: