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MAY 06 1986

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator J. M. Huber Corporation 3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) KB: 3309'	7. Unit Agreement Name 8. Farm or Lease Name Featherstone McCoy 9. Well No. 2 10. Field and Pool, or Wildcat Yarrow Delaware 12. County Lea Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

1. Notify NMOCC office in Artesia at least 24 hrs prior to rigging up on the well.
2. Set CIBP @ 2550' w/1 sk cmt on top.
3. Shoot off casing at approximately 1900'.
4. Spot 35 sx cmt plug from 1954' to 50' above top of csg stub, across top of Delaware Sand @ 1904' and the csg stub. Tag top of plug.
5. Spot 65 sx cmt plug from 1543' to 1443', across base of salt @ 1493'. Tag top of plug.
6. Spot 65 sx cmt plug from 726' to 582', across top of salt @ 676' and 8-5/8" csg shoe @ 632'. Tag top of plug.
7. Spot 15 sx cmt from 50' to surface. Cut off surface csg 3' below ground level.

NOTE: All plugs to be Class "C" cmt w/3% CaCl₂ with yield of 1.32 cuft/sk. Load hole with 9.5# salt gel between cmt plugs.

8. Install 4" diameter steel marker, set in concrete, extending at least four feet above ground level. The name and number of the well and its location (unit letter, section, township and range) shall be welded, stamped or otherwise permanently engraved into the metal of the marker.

(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915/682-3794)

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE May 5, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 08 1986

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness

Plugging

(Description of Completion Operations Continued)

9. Remove all debris, and level location

Wellbore diagrams of the current status and proposed plugging are attached.

