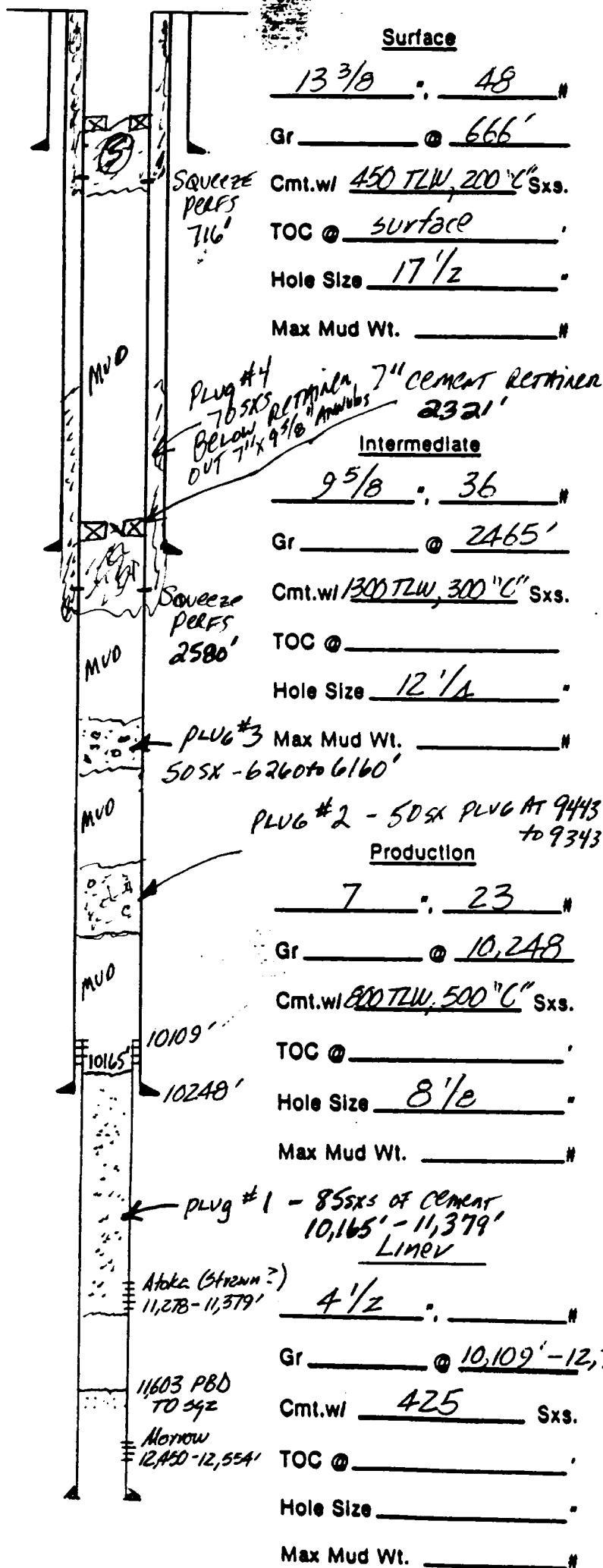


Hallwood Energy Companies

Well History Record

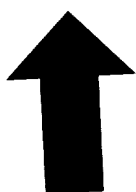
PLUG #5 - 210 SXS CMT BELOW RETAINER AT 616' AND OUT 7" x 9 5/8" ANNUL.



WELL: Woods "9" Com #2
 LOCATION: NWNE 9-245-28E
Eddy Co., New Mexico
 SPUD DATE: 4/29/78
 COMPL. DATE: 7/5/78 Morrow
 T.D.: 12,750' P.B.T.D.: 12,694'
 FIELD: Malaga West
 ZONES: Morrow
 PERFS: 12,450-57' , 12,534-37' ,
12,551-54' total 16 shots
 TOTAL HOURS: _____
 STIMULATION: 5000 gal 10% "Moroco-Flb"
and w/ bell sealers
1PF 113 MCFPD
10/3/80 5 gal Morrow 12,450-12,554
Perf Strawn 11,278'-86' , 11,371-79'
10 holes, break down perfs w/ acid
1PF 2300 MCFPD
12/24/80 Pump 200 gal meth, 90 hbl
brine 1PF 1500 MCFPD
1/8/81 Acid 6000 gal Morrow flow BL
w/ bell sealers 1PF 2300 MCFPD

FORMATION TOPS
Delaware 2530'
Bone Spring 6160'
Wolfcamp 9343'
Strawn 11,275'
Atoka 11,520'
Morrow 12,040'

9/5/95 TO 10/3/95: PLUGGED AND ABANDONED
 WELL / PEO 10/10/95



LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22529
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Woods 9 Com
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 2
3. Address of Operator P. O. Box 378111, Denver, CO 80237	9. Pool name or Wildcat Malaga West Atoka
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Section <u>9</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> Coun	
10. Elevation (Show whether LF, RKB, RI, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMEN ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plugged and abandoned the Woods 9 Com #2 on October 2, 1995.

See attached wellbore diagram for procedures done on this well.

Post ID-2
11-3-95
RHA

RECEIVED

OCT 20 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Technician DATE 10/18/95
TYPE OR PRINT NAME Nonya K. Durham TELEPHONE NO. 303-850-621

(This space for State Use)

APPROVED BY [Signature] TITLE Well Inspector DATE 2/3/96
CONDITIONS OF APPROVAL, IF ANY:



LTR

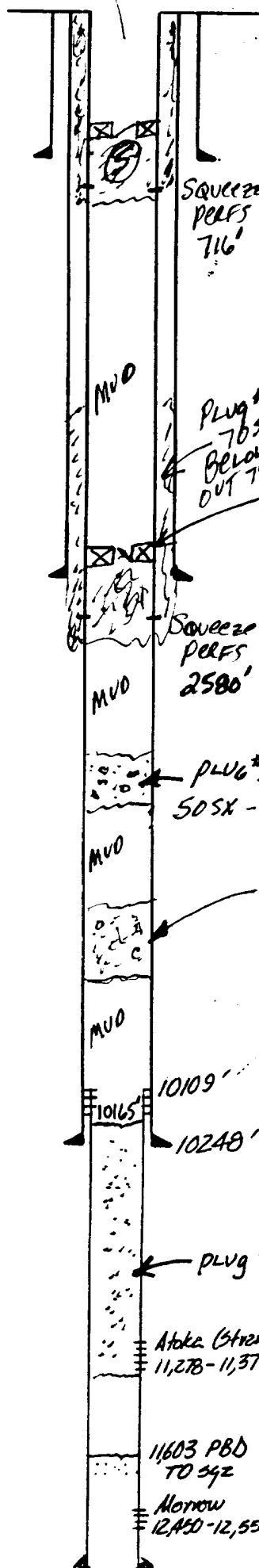


Job separation sheet

Hallwood Energy Companies

Well History Record

PLUG #5 - 210 SXS CMT BELOW RETAINER AT 616' AND OUT 7" x 9 5/8" ANNULUS



Surface
13 3/8 . 48 #
Gr _____ @ 666'
Cmt.wt 450 TLW, 200 "C" Sxs.
TOC @ surface
Hole Size 17 1/2
Max Mud Wt. _____ #

PLUG #4
70 SXS RETAINER
2321'
7" CEMENT RETAINER
Below 7" x 9 5/8" ANNULUS
Intermediate
9 5/8 . 36 #

Gr _____ @ 2465'
Cmt.wt 1300 TLW, 300 "C" Sxs.
TOC @ _____
Hole Size 12 1/4
Max Mud Wt. _____ #

PLUG #3
50 SXS - 6260 to 6160'

PLUG #2 - 50 SXS PLUG AT 9443' to 9343'

Production
7 . 23 #
Gr _____ @ 10,248
Cmt.wt 800 TLW, 500 "C" Sxs.
TOC @ _____
Hole Size 8 1/2
Max Mud Wt. _____ #

PLUG #1 - 85 SXS OF CEMENT
10,165' - 11,379'
LIMEV

Atoka (Strawn?)
11,278 - 11,379'

4 1/2 . _____ #
Gr _____ @ 10,109' - 12,739'
Cmt.wt 425 Sxs.
TOC @ _____
Hole Size _____
Max Mud Wt. _____ #

11603 PBD
TO 542
Morrow
12,450 - 12,554'

WELL: Woods "9" Com #2

LOCATION: NWNE 9-245-28E

Eddy Co., New Mexico

SPUD DATE: 4/29/78

COMPL. DATE: 7/5/78 Morrow

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9/5/95 TO 10/3/95: PLUGGED AND ABANDONED
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