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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 10 1978

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO PERMIT OR TO OBTAIN OR HOLD A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS OR PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Harvey E. Yates Company ✓
Address of Operator
Post Office Box 1933, Roswell, New Mexico 88201
Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 23S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3162.4 GL

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
L-490

7. Unit Agreement Name

8. Form of Lease Name
Mobil 21 State

9. Well No.
2

10. Field and Pool, or Wildcat
Und. S. Carlsbad Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LOG OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Run 9 5/8" casing, cement, etc</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/26/78 Ran 73 jts (3100') 9 5/8" OD 40#/ft N-80 ST&C casing and 64 jts (2456') 9 5/8" OD 36#/ft K-55 ST&C casing set @ 5540' RTM and cemented as follows:

1st Stage: 960 sx of Hal Lite w/1/4# flocele/sx, 8# salt/sx, followed by 100 sx Class "H" Neat. PD @ 4:50 pm 6/26/78.

2nd Stage: 800 sx of Hal Lite w/1/4# flocele/sx, 3# gilsonite/sx and 8# salt/sx, followed by 100 sx of Class "H" Neat. PD @ 12:15 am 6/27/78.

Circulated 50 sx of cement between stages and 15 sx after 2nd stage. DV collar @ 2011'.

WOC 18 Hours.

Pressure tested casing to 1500 psi for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Peck Hardee TITLE Engineer DATE 6/27/78

BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 11 1978

CONDITIONS OF APPROVAL, IF ANY: