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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUN 21 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Black River Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER C, 760 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 10, TOWNSHIP 23S, RANGE 27E, NMPM.		8. Farm or Lease Name Miller Com
15. Elevation (Show whether DF, RT, GR, etc.) 3101.7 Ground Level		9. Well No. 1
		10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After WOC 48 hours (surface casing) drilling operation continued on May 26, 1978 with a 12 1/4" hole to a depth of 5586'. 10 3/4" S-80 & K-55-40.5# ST&C casing was set at 5635' in the following manner:

1.50'	Hall Guide Shoe
46.98'	10 3/4" S-80-40.5# ST&C casing
1.76'	Hall Float Collar
898.63'	10 3/4" S-80-40.5# ST&C casing
2658.12'	10 3/4" - K-55-40.5# ST&C casing
2032.44'	10 3/4" - S-80-45.5# ST&C casing
5639.43'	

Cemented with 1550 sacks Hall-lite W/8# salt per sack and 300 sacks Class "C" Neat. Cement did not circulate. Temperature Survey indicated top of cement at 1310'. 2 Cubic yards ready mix was used to bring cement back to bottom of surface casing. Casing and BOP was pressure tested to 1000 P.S.I. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Lowder

TITLE V.P.

DATE 6-20-78

For Record Only

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY: