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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 15 1978

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEVEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>4. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p align="center">O. C. C. ARTESIA, OFFICE</p>		<p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Black River Corporation ✓</p>	<p>8. Farm or Lease Name Miller Com</p>	
<p>3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER <u>C</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23 S</u> RANGE <u>27 E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Und. S. Carlsbad Morro.</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3101.7 Ground Level</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After WOC 48 hours, drilling operations continued on June 11, 1978 with a 9 1/2" hole to a depth of 11,498'. 7 5/8" 29.70# liner was set @ 11,497' in the following manner:

- Guide shoe on bottom
- Float collar @ 11,458'
- Plug catcher @ 11,416'
- Top of 7 5/8" liner @ 5410' (have 228' overlap in 10 3/8" casing)
- 4 centralizers @ 11,478', 11,436', 11,373', 11,291'

Cemented liner with 770 sacks Trinity Light Weight cement (12.6#) with 1/2 of 1% CFR-2 + 1/4# Flocele plus 1090 sacks Class H (17.4#) with 3/4 of 1% CFR-3 with 5# KCL per sack. Plug down @ 6:45 P.M. MST on July 20, 1978. Liner packer set in top of 7 5/8" liner. Pressure tested BOP and casing to 1000 P.S.I. and held O.K., WOC.

Cement Circulated
WOC 24 Hours Prior To Pressure Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Anderson TITLE U.A. DATE 8-11-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP - 5 1978

CONDITIONS OF APPROVAL, IF ANY: