DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS **OPERATOR** PRORATION OFFICE Address

8-30-78

(Date)

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 31 1978 Black River Corporation 0. C. C ARTESIA, OFFICE 620 Commercial Bank Tower Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Miller Com S. Carlsbad Morrow State, Federal or Fee Fee Location C 760 North Line and __ Unit Letter Feet From The 2080 Feet From The West 10 Line of Section 23 S Township Range 27 E , NMPM, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas x Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas
Is das actually connected? When Sec. P.ge. If well produces oil or liquids, give location of tanks. 8-30-78 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well Workover New Well Plug Back | Same Res'v. Diff. Res'v. Deepen Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth 5-22-78 8-28-78 12,350 12,349 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3101.7 Ground Level Morrow 11,923 12,285 Perforations (2 Shots Depth Casing Shoe 11,923'to 11,928', 11,938' to 11,946' 11,956' to 11,966'per ft. TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 17 1/2" 13 3/8" 400 sx 349! 12 1/4" 10 3/4" 1550 sx & 300 sx neat 5635 9 1/2" 7 5/8" liner 5410' to 11,497' 770 6 1/2" 5" liner 11,367' to 12,349' TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbla. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 2900 10 hours none Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size flowing 3800 3/4" CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION SEP - 5 1978 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. resset SUPERVISOR, DISTRICT II TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Vice President All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-

Separate Forms C-104 must be filed for each pool in multiply