					•	۷ حص ہے ۔	
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DISTRIBUTION	TRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	-	
SANTA FE					Revised 1-1-6	5	
FILE .		MAY 2 2 1978			SA. Indicate	Type of Loase	
U.S.G.S. 2	-				STATE	PEE X	
						& Gas Lease No.	
LAND OFFICE	+		O. C. C.				
OPERATOR / ARTESIA, OFFICE					mm	mmmm)	
TO DOUGH DEEDEN OD DE HO DACK							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ement Name	
1a. Type of Work					7. Olin Agree	emem rame	
DRILL DEEPEN DEEPEN PLUG BACK							
b. Type of Well					8. Farm or Lease Name		
OIL GAS X OTHER ZONE ZONE					Teledyne 17		
2. Name of Operator						9. Well No.	
Amoco Production Company 🗸						1	
3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. Drawer A, Levelland, Texas 79336					Wildcat Dias 10		
4. Location of Well N 660 SECT FROM THE SOUTH							
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE					((((((((((((((((((((((((((((((((((((
3000		e of sec. 17	TWP. 23-S RGE.	29-E NMPM			
AND 1980 FEET FROM	THE WEST LINI	E OF SEC. 11	TWP. 23-3 RGE.	7777777	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					Eddy		
		77777777	<i>111111111</i>	<i>}}}}}</i>	Lady	<i>i HHHHH</i>	
			///////////////////////////////////////				
HHHHHHHH			19. Projessed Depth	19A. Formatic	n	20. Hotary or C.T.	
			13300	Morrow		Rotary	
21. Elevations (Show whether DF,			21B. Drilling Contract	or	22. Approx	. Date Work will start	
2970 GR	βlanket	on File	MGF #26		may 2	7, 1978	
23. PROPOSED CASING AND CEMENT PROGRAM							
_		KOT OSED CASING AI					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP		F CEMENT	EST, TOP	
20"	16	75#	400	Circu		Surf	
13 3/4"	10 3/4"	45.5#	3500	Circu		Surf	
9 1/2"		26.4#,29.7#, 33.7#	11650 6	1	Tie back to 10 3/4" Csg		
6 1/2"	53" Liner	18#	11,300 to 13	.300 Tie b	ack to 7	5/8" Csg	
0 1/2				-			
Mud program: 0 - 400' - Native 400 - 3500'-Brine 3500 - 11650 - Cut brine water and minimum properties of Commercial mud to maintain safe hole conditions and obtain good open hole logs. 11650 - 13300 - Add KCL Polymer system to above and maintain 36 to 40							
11650	- 13300 - Add	KUL POlymer sy	ystem to above	anu maint	ain 30 CC	, tu mation	
	, visc	osity. Reduce	water loss to	o for mor	row penet	Cration. OVAL VALID	
						DAYS UNLESS	
BOP Program attac	hed.					COMMENCED,	
	Gas is not dedicated.						
EVALUE 8-23-7						-23-18	
				E.	XPIRES	***************************************	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.							
Signed N.V. Ole Title Admin. Analyst Date 5-22-78							
Signed / The Control of the Control		this volume					
(This space for	State (se)				•		
A A A A A A A A A A A A A A A A A A A							
APPROVED BY WAY 2 3 1978							

0+4-MNOCC,A; 1-Div; 1-Susp; 1-RC.