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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐

b. TYPE OF COMPLETION
New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other ☐

OCT 26 1978

7. Unit Agreement Name
8. Farm or Lease Name Teledyne 17
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer A Levelland, Texas 79336

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 17 TWP. 23-S RGE. 29-E NMPM

12. County Eddy

15. Date Spudded 6-15-78	16. Date T.D. Reached 8-30-78	17. Date Compl. (Ready to Prod.) 10-5-78	18. Elevations (DF, R&B, RT, GR, etc.) 2970 GR	19. Elev. Casinghead -
20. Total Depth 13,352'	21. Plug Back T.D. 13,306'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools NO

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,534'-12,552' Morrow

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Oval Laterolog Micro SFL; Com. Neutron Form Density' Borehole Comp; SonicLog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	403'	20"	500 sx INCOR	
10-3/4"	45.5#	3584'	14-3/4"	2400 sx Howcolite & 200 sx	Cl.C
7-5/8"	39#, 33.7#	11,404'	9 1/2"	1700sx Trinity Lite; 350sx	Cl. H

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	11,209'	13,351'	300sx Cl. H		2-7/8"	11,159'	11,159'
					2-3/8"	12,459	

31. Perforation Record (Interval, size and number) 12,534'-12,552' 4 DP JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4500 gal 7 1/2" MSR	100 W/1000 SCF Nitrogen/bbl.

33. PRODUCTION							
Date First Production 10-5-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 10-11-78	Hours Tested 24	Choke Size 29/64	Prod'n. For Test Period	Oil - Bbl. 3200	Gas - MCF 3200	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. TSTM	Gas - MCF 3200	Water - Bbl. TSTM	Oil Gravity - API, Corr. & ...	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NA

Test Witnessed By [Signature]

35. List of Attachments
Logs sent 10-6-78 ; deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Admn. Analyst DATE 10-23-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,655</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,890</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Middle Morrow 12,800</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Lower Morrow 13,140</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,800</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6,480</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,175</u>	T. <u>Cherry Canyon 3,675</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Brushy Canyon 4,875</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,534'</u> to <u>12,552'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED							