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LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

SEP 28 1978

Operator

The Eastland Oil Company

O. C. C.

ARTESIA, OFFICE

Address

P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-28
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED

If change of ownership give name
and address of previous owner

EV. # 2 299

10-27-78

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Post Name, including Formation	Kind of Lease	Lease No.
H. G. Faulk	1	Delaware Sand	State, Federal or Fee Fee	
Location				
Unit Letter	M	990 Feet From The South Line and 330 Feet From The West		
Line of Section	32	Township 22S	Range 28E	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Summit Transportation Company	Box 6301, Air Terminal, Midland, Tex. 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	32	22S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Res'v. Infl. Fr.
	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6-6-78	7-25-78	2504'	2504'				
Elevations (DF, RRP, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3047' GR, 3048' DF	Delaware Sand	2491'	2477'				
Perforations	Depth Casing Shoe						
Open Hole: 2491'-2504'	2491'						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
10"	8 5/8"	376'	250 sx Class C-2% CaCl ₂				
8"	4 1/2"	2491'	200 sx 50-50 poz				
4 1/2" csg.	2"	2477'	300 sx Howco Lite				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-6-78	9-26-78	Pump - 2" x 1 1/2"	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	10#	20#	8-42" SPM
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	16	12	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puff, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Hae
(Signature)

Superintendent

(Title)

9-27-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1978

BY *W. A. Gussett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with part C. 111.

All entries on this form must be filled out completely for all wells, old or new, and in compliance with the

FILL out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of available