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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COM. ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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SEP 25 1978

Operator Delta Drilling Company ✓	
Address P.O. Box 2113 Midland, Texas 79702	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change In Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change In Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name South Culebra Bluff 111	Well No. 2	Pool Name, including Formation <del>Midland</del> - Atoka	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter J ; 1722 Feet From The south Line and 2032 Feet From The east Line of Section 14 Township 23-S Range 28-E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 23-S	Rge. 28-E	Is gas actually connected? yes	When 10-19-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/24/78	Date Compl. Ready to Prod. 9/20/78	Total Depth 13,130'	P.B.T.D. 13,138'					
Elevations (DF, RKB, RT, GR, etc.) 2982.3 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,486'	Tubing Depth 11,404'					
Perforations 11,486 - 93			Depth Casing Shoe 13130 9,957'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	16"	478'	1575
12-1/4"	10-3/4 "	3100'	1500
9-1/2"	7-5/8"	9959'	1700
6-1/2"	4-1/2"	13130'	600

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 10.0 MMCF/D	Length of Test 2 hours	Bbls. Condensate/MMCF TSTM	Gravity of Condensate approx. 56 @ 60°
Testing Method (pilot, back pr.) Back pr	Tubing Pressure (Shut-in) 5800#	Casing Pressure (Shut-in) 0	Choke Size 3 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/J. E. Brusenhan

Operations Manager

9/21/78

OIL CONSERVATION COMMISSION

APPROVED OCT 3 1 1978  
BY W. A. Gussert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.