

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1462	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eddy "GR" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2230</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Undes. S. Culebra Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3021' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>P&A Morrow & Atoka, Recomplete B.S.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 12,230', cap with 35' cement; test casing 1000#. Set CIBP at 11,140', cap with 35' cement; test casing 1000#. Log 9300'-6000'. Set 100' cement plug 9350'-9250' (50' inside liner & 50' inside 9-5/8" casing). Perf Bone Springs 6194-98', 6250-54', 6292-96', 6332-36', 6358-62', 6400-04', 6458-62' with (5) 1/2" JHPF. Spot 250 gals 15% NEFE HCL across each set of perfs. ISIP 500#. Frac with 21,000 gals gelled 8.6% water, 11,200 gals 20% NEFE slick HCL, 600# rock salt, 300# acid flakes & (30) RCNB's. Avg pres 5000#, AIR 9.5 BPM, ISIP 1100#. Frac with 60,000 gals x-link gel, 105,000# 20/40 sand, 52,500# 10/20 sand. Avg pres 1900#, ISIP 1600#, AIR 5 BPM. GIH with production equipment. Hung well on.

First = 12
8-13-82
PAP Atoka

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>RD Pate</u>	TITLE <u>Area Engineer</u>	DATE <u>8-23-82</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>AUG 10 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		