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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1/1/78
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JUL 30 1980

O. C. D.
ARTESIA, OFFICE

Operator Alpha Twenty-One Production Company ✓	
Address 2100 First National Bank Bldg. - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Designate <input checked="" type="checkbox"/> Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cerro Com	Well No. 1	Pool Name, Including Formation Cass Draw Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>E</u> ; <u>2080</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>23S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 11	Twp. 23S	Rge. 27E	Is gas actually connected? YES	When 4/6/78 77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X				X	X	
Date Spudded 8/20/78	Date Compl. Ready to Prod. 12/21/78	Total Depth 12,401	P.B.T.D. 10,115					
Elevations (DF, RKB, RT, GR, etc.) 3,092.4	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9,165	Tubing Depth 9,715					
Perforations 9765-9768, 9778-9782, 9785-9789, 9793-9798, 9805-9809, 9813-9817 one shot per foot (.31 Diam.)			Depth Casing Shoe 12,399					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	374	400 SX C					
12 1/4"	10 3/4"	5660	1730 SX Lite & 200 SX C					
9 1/2"	7 5/8" Liner	5322 to 11,720	975 SX Lite & 460 SX H					
6 1/2"	5" Liner	11,362 to 12,401	150 SX H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronnie Sowders
Ronnie Sowders (Signature)
Vice President

7/28/80

(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 4 1980, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-