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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 20 1978

O. C. C.  
ARTEZIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, TX		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-78: @ 11,443' drilling in lime. Made 97' last 24 hours. Totco @ 11,350' was 2 degree. Mud wt. - 12.6. Viscosity - 46. Water loss - 8. PH - 10.

11-12-78: @ 11,574' on a bit trip. Formation lime and shale. Made 131' last 24 hours. Mud wt. - 12.6. Viscosity - 41. Water loss - 10. PH - 10.

11-13-78: @ 11,640' drilling in lime and shale. Made 66' last 24 hours. Mud wt. - 12.6. Viscosity - 43. Water loss - 10. PH - 10.

11-14-78: @ 11,760' drilling in lime and shale. Made 120' last 24 hours. Mud wt. - 12.8. Viscosity - 43. Water loss - 10. PH - 10.

11-15-78: @ 11,880' drilling in lime and shale. Made 120' last 24 hours. Mud wt. - 12.8. Viscosity - 44. Water loss - 8. PH - 10.

11-16-78: @ 11,995' drilling in lime and shale. Made 115' last 24 hours. Mud wt. - 12.7. Viscosity - 45. Water loss - 8. PH - 10.

11-17-78: @ 12,110' drilling in lime and shale. Made 115' last 24 hours. Mud wt. - 12.3. Viscosity - 40. Water loss - 8. Filter cake - 2/32. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE November 17, 1978

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1978

CONDITIONS OF APPROVAL, IF ANY: