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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 29 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "26"	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL		12. County Eddy	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-78: Ran 70 joints (2185.57') 7", 26#/ft., S-95, LT & C casing with TIW Liner Hanger
 11-25-78: and set at 12,290' KB. Top of liner at 10,104.43' KB. Cemented with 650 sacks
 11-26-78: Class "H" cement with .75% CFR-2 and 5# KCL per sack. Plug down at 6:15 a.m.,
 11-24-78. WOC - 24 hours. Pressured up on casing to 2500# for 30 minutes with
 no pressure loss. Displaced 13.1#/gallon mud with 10#/gallon brine water. Cleaned
 out 10' cement above liner top to 10,105' KB. Pressured top of liner with
 3000 psi for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Paffins TITLE Agent DATE 11-28-78

APPROVED BY W. A. Gussat TITLE SUPERVISOR, DISTRICT II DATE DEC - 1 1978

CONDITIONS OF APPROVAL, IF ANY: