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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC - 4 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISPERSED RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-78: @ 12,290' drilling on junk. Formation lime. Mud wt. - 10. Viscosity - 40. Water loss - 7. Filter cake - 1/32. PH - 10.
11-28-78: @ 12,290' running in hole with bit. Formation lime. Mud wt. - 10. Viscosity - 40. Water loss - 7. Filter cake - 1/32. PH - 10. Totco @ 12,290' was 1 1/4 degree.
11-29-78: @ 12,386' drilling in lime. Made 96' last 24 hours. Mud wt. - 9.9. Viscosity - 37. Water loss - 7. Filter cake - 1/32. PH - 10.
11-30-78: @ 12,455' drilling in lime and shale. Made 69' last 24 hours. Mud wt. - 9.8. Viscosity - 36. Water loss - 10. Filter cake - 1/32. PH - 10.
12-01-78: @ 12,605' drilling in lime and shale. Made 150' last 24 hours. Mud wt. - 9.7. Viscosity - 36. Water loss - 6. Filter cake - 1/32. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE December 1, 1978

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC - 5 1978

CONDITIONS OF APPROVAL, IF ANY: