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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 16 1978

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR DRILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Maddox Energy Corporation ✓

3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Pardue Farms "27"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat - Morrow

12. County
Eddy

15. Elevation (Show whether DF, KT, GR, etc.)

3,056' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Progress Report</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-78: @ 11,930' in lime. Made no hole. Viscosity - 45. Wt. - 8.5. Water loss - 8. PH - 10.5. Present operations dress reamer.

10-08-78: @ 11,987' drilling in lime and shale. Made 57' last 24 hours. Viscosity - 45. Wt. - 12. Water loss - 8. PH - 10.5. Drilling 4'/hour.

10-09-78: @ 12,068' drilling in shale. Made 81' last 24 hours. Viscosity - 46. Wt. - 12. Water loss - 8.6. PH - 10. Drilling 4'/hour.

10-10-78: @ 12,137' drilling in lime and shale. Made 69' last 24 hours. Viscosity - 44. Wt. - 12. Water loss - 8.6. PH - 10. Drilling 3'/hour.

10-11-78: @ 12,248' drilling in lime and shale. Made 111' last 24 hours. Viscosity - 43. Wt. - 12.2. Water loss - 8.2. PH - 10.5. Drilling 5'/hour.

10-12-78: @ 12,275' logging. Formation shale. Made 27' last 24 hours. Viscosity - 46. Wt. - 12.3. Water loss - 6. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE October 13, 1978

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1978

CONDITIONS OF APPROVAL, IF ANY: