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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 OCT 30 1978
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

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| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Pardue Farms "27" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat - Morrow |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
 2. Name of Operator
Maddox Energy Corporation ✓
 3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207
 4. Location of Well
 UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM
 THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.)
3,056' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Progress Report</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-78: @ 12,712' drilling in sand and shale. Made 120' last 24 hours. Totco @ 12,603' was 1 degree. Vis. - 35. Wt. - 9.6. WL - 8. PH - 11. Drilling 4 to 6'/hour.

10-22-78: @ 12,808' drilling in sand and shale. Made 96' last 24 hours. Vis. - 35. Wt. - 9.6. WL - 8. PH - 10.5. Drilling 3 to 4'/hour.

10-23-78: @ 12,917' drilling in sand and shale. Made 109' last 24 hours. Vis. - 35. Wt. - 9.6. WL - 4. PH - 10.5. Drilling 3 to 6'/hour.

10-24-78: @ 13,060' drilling in sand and shale. Made 143' last 24 hours. Vis. - 35. Wt. - 9.6. WL - 7. PH - 10.5. Drilling 5 to 7'/hour.

10-25-78: @ 13,100' logging. Formation shale. Made 40' last 24 hours. Vis. - 39. Wt. - 9.8. WL - 8. PH - 10.

10-26-78: @ 13,100' setting packers. Formation shale. Vis. - 39. Wt. - 9.7. WL - 7.6. PH - 10.5. Prep to run DST No. 1 from 13,100' - 12,896'.

10-27-78: @ 13,100' waiting on day light. Formation shale. Ran DST No. 1. Trying to reverse out and wait on day light. Could not reverse out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Oberman TITLE Consultant DATE October 27, 1978

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1978

CONDITIONS OF APPROVAL, IF ANY: