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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 31 1978

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Maddox Energy Corporation
3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207
4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3,056' KB

7. Unit Agreement Name
8. Farm or Lease Name
Pardue Farms "27"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat - Morrow
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER DST No. 1 and 4 1/2" casing liner ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-78: @ 13,100' running 4 1/2" casing liner. Formation shale. Vis. - 38. Wt. - 9.7. Water loss - 6. PH - 10.5. Results of DST #1 run from 13,100 - 12,896' KB. IFP - 1617. FFP - 1756. ISIP - 5117. FSIP - 5561. IHP - 6672. FHP - 6672. Recovered 3219' water blanket, 282' salt water and 564' mud and mud cut salt water.

10-29-78: @ 13,100' WOC. Ran 31 joints (1098'), 4 1/2", 13.50#/ft., N-80, LT & C casing with TIW liner hanger set from 12,002' to 13,100' KB. Cemented with 130 sacks Class "H" cement with 1% CFR-2 and 5# KCL per sack. Plug down at 9:45 p.m., 10-28-78.

10-30-78: @ 13,100'. WOC - 18 hours. Drilled cement above liner at 11,985' to top of liner at 12,002' KB. Pressured casing with 3000 psi for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Petty Robbins TITLE Agent DATE 10-30-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV - 1 1978

CONDITIONS OF APPROVAL, IF ANY: