

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 19 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (FORM C-101) for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,056 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report (Completion)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-78: SITP - 4,000#. Flowed well to pit for 9 hours with 41 psig on a 1/2" choke; 400 MCF/D.

11-23-78: SITP - 4250 psig. Fraced well with 30,000 gallons gell with 5% acid, 15,000 gallons CO2 and 45,000 pounds 20-40 sand. Fraced in 3 stages with 16 ball sealers. Maximum pressure - 9,000. Minimum pressure - 8,600. Average pressure - 8,900. ISDP - 5,950. 10 minute SIP - 5,850. Average injection rate - 11.2 BPM. Load to recover 767 barrels. Opened well to pit for 18 hours. FTP - 58 psig on 3/4" choke. Flowing gas with heavy spray of acid water.

11-24-78: Flowed to pit for 24 hours on 3/4" choke. FTP - 52 psig; 955 MCF/D. Flowing light spray of acid water.

11-25-78: 2 hours SITP - 1800 psig. Opened to pit. At 4:10 p.m. FTP - 50 psig on 3/4" choke; 915 MCF/D.

11-26-78: 16 hours SITP - 5100 psig. Opened well to pit for 8 hours and 15 minutes. FTP - 55 psig on 3/4" choke; 985 MCF/D. Light water spray.

11-27-78: 16 hours SITP - 5050 psig. Flowed to pit 24 hours. FTP - 42 psig on 3/4" choke; 800 MCF/D. Light spray of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-15-78

APPROVED BY D. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: