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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 26 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Progress Report (Completion) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-78: 16 hours SITP - 3760 psig. Flowed well to pit for 9 hours on a 1/2" choke. Rate of 875 MCF/D.

12-20-78: 14 hours SITP - 3675 psig. Treated with 14,000 gallons gelled MS frac fluid, 7,000 gallons CO₂ and 22,500 pounds of 20-40 sand in 4 stages with 30 ball sealers (3 stages of 10 each). Flushed with 50 barrels 2% KCL with CO₂. Max. treating pressure - 8400 psi. Min. treating pressure - 7100 psi. Ave. treating pressure - 7900 psi. ISDP - 4100 psi. 15 minute SIP - 3800 psi. Average injection rate - 11 BPM. Load to recover - 370 barrels. Opened well at 10:15 a.m., 12-19-78. SIP - 3500 psig. Flowed back load water to pit. Began burning intermittent gas flare at 4:00 p.m. Flowed to pit over night. At 7:30 a.m., 12-20-78, well had 175 FTP on a 3/4" choke with a heavy spray of water.

12-21-78: Flowed well to pit to clean up. Flowing on a 3/4" choke with 110 psi FTP with a spray of load water.

12-22-78: Flowed well to pit all day. FTP - 95 to 100# on a 3/4" choke. Estimated rate of 1100 MCF/D. Flowing a small spray of load water. Closed well in at 5:00 p.m., 12-21-78. 8 hours SITP - 3150 psi. At 8:00 a.m. FTP - 105 psi flowing on a 3/4" choke. Estimated rate of 1200 MCF/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-22-78

APPROVED BY D.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 27 1978

CONDITIONS OF APPROVAL, IF ANY: