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NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Tilective 14-62

U.S.G.S.			_	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	OIL					DEC 1 0 1980
	RANSPORTER GAS .				O. C.D.	
PROBATION OFFI	CE	-	 	1		ARTEGA, CHECE
Operator						
Address	Ma	<u>ddo</u>	x E	nergy Corporation /		
	Su	ite	90	6, Blanks Building, Midl	and, Texas 79701	1 11
Reason(s) for filing (heck p	roper	box,	Change in Transporter of:	from Queen B #1	nange lease & well name to Pardue Farms 26 #2
New Well Recompletion	╡			Cil Dry Go	. 🗂 to eliminate cor	nfusion. All W.I. & R.I.
Change in Ownership	Ī			Casinghead Gas Conder	have been pooled	d under the W/2 Sec. 26.
If change of ownersh and address of previo			ne			
DESCRIPTION OF	WEL	L A	ND 1	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
Leose Nome Pardue Farm	ns 26			1 1	ff Bone Spring State, Feder	ol or Fee Fee
Location			760	Feet From The <u>north</u> Lin	e and 990 Feet From	The west
Unit LetterD)	<i>:</i>	700			
Line of Section 2	26		Tow	vnship <u>23–5 </u>	8-Е , ммрм, дац	Count
DESIGNATION OF	TRA	NSP	ORT	FER OF OIL AND NATURAL GA	Wadiess (Othe annies to much apple	oved copy of this form is to be sent)
formie	Pa-	0	,	•	Bot 1183 Houston Address (Give address to which appro	- Zejan 7700/
Name of Authorized Tr	ranspor	ter of	Cas	inghead Gas 🔯 or Dry Gas 🗀	Address (Give address to which appro	oved copy of this form is to be sent) 1. 1 79978
Ellason	alur	a l		Yes Co. Unit Sec. Twp. P.ge.	Bay 1492 El Pasa Is gas actually connected? Wh	nen /-7-8
If well produces oil or give location of tanks.	liquids	٠,		E 26 23 28	no ges!	approf. 17.81
If this production is	commir	ngled	wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DAT Designate Type		mpl	etio	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB,	RT. GF	۹. ور		Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Periorations						Depth Casing Shoe
				TURING CASING AND	CEMENTING RECORD	
HOLE S	IZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND	REQU	EST	FC	OR ALLOWABLE (Test must be a) abla for this de	(ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Ru	n To T	ank s		Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
					Control Programs	Choke Size
Length of Test	<u> </u>			Tubing Preseure	Casing Presews	0.07
Actual Prod. During To	•=1			Oil-Bbls.	Water - Bbls.	Gas-MCF K
Actual Prod. Test-MC	F/D			Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol,	back p	r.)		Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
PERTIFICATE OF	ERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
· · · · · · · · · · · · · · · · · · ·					APPROVED DEC 1 1 1980	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.					BY W.a. Dressett	
bove in true and en	omplet	e to	the	DERI OF HIS KNOW IT OF SHIP DELIVER.	TITLESUPERVISOR;	Nerven
						•
a sup frage					This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened	
Gudra D. Cary					well, this form must be accompanied by a tabulation of the determined taken on the well in accordance with RULE 111.	
Operations Manager					Att most loss of this form must be filled out completely for silcw-	
(Title)					able on new and recompleted wells.	
December 9,	1980		(Ďái	(10)	Separate Forms C-104 must be filed for each pool in multiply	
December 7	<u>, , , , , , , , , , , , , , , , , , , </u>		(Ďái	(e)	Separate Forms C-104 mus	t be filed for each pool in multiply