State of New Mexico

Form C	-103
Revised	1-1-59

ubmit 3 Copies o Appropriate				
histrict Office	Energy, Minerals and Natural R			Revised 1-1-89 C/SF Open
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	ON DIVISION	WELL API NO. 30-015	
emptet II	Santa Fe, New Mexico	87504-2088	5. Indigate Type of Lease	FATE FEE
O. Drawer DD, Artesia, NM 88210	•		6. State Oil & Gas Loane	<u> </u>
00 Rio Brazos Rd., Aztec, NM 8/41			NM-26684	
DO NOT USE THIS FORM FOR	OTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPE SERVOIR. USE "APPLICATION FOR P M C-101) FOR SUCH PROPOSALS.)	14 011 1 00 0 0 0 1 1 1 1	7. Lease Name or Unit A	
Type of Well: OIL GAS WELL WELL	omen Disp	osal		
Name of Operator	<u> </u>		8. Well No.	
Orla Petco, Inc. Address of Operator			9. Pool name or Wildcat Herradura Ber	d (Delaware)
P. O. Box 1383, Mi	idland, Texas 79702			
Unit Letter P :	990 Feet From The South	Line and33(Feet From The	East Line
21	Township 22-S	Range 28-E	NMPM Eddy	County
Section 31	10. Elevation (Show wheth 3068 ' g]	her DF, RKB, RT, GR, etc.)		
	ck Appropriate Box to Indicat	te Nature of Notice,	Report, or Other Dat	a
NOTICE OF	INTENTION TO:	SU	BSEQUENT REPO	ORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTI	RING CASING
ERFORM REMEDIAL WORK	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲 PLU	S AND ABANDONMENT
EMPORARILY ABANDON	7	CASING TEST AND	CEMENT JOB X	_
PULL OR ALTER CASING		OTHER:		
OTHER:	Operations (Clearly state all pertinent detail	s and give pertinent dates, in	cluding estimated date of star	ing any proposed
1/27/95 Locate 9	second collar and shoot	with primacord,	withdraw and rep	Tace with
1/2//30 200000				Language
new cas	ing. h packer, testing tubing fluid into annulus. Set	+0 5000#, hang	packer 2350, and	Leverse
new cas 1/30/95 RIH with packer Would no	fluid into annulus. Set ot hold pressure.	to 5000#, hang t packer with 15 packer. Run cas	pts. and test c	asing. llus meld
new cas 1/30/95 RIH with packer Would no	fluid into annulus. Sec	to 5000#, hang t packer with 15 packer. Run cas	packer 2350 and pts. and test c ing test and ann chart included	asing. Salus meld
new cas 1/30/95 RIH with packer Would no	fluid into annulus. Set ot hold pressure.	to 5000#, hang t packer with 15 packer. Run cas	packer 2350 and pts. and test c ing test and ann	asing. Lilus beld
new cas 1/30/95 RIH with packer Would no 1/31/95 Pull on 320# fo	ot hold pressure. e jt. tubing and reset pr 30 min. Prep for inje	to 5000#, hang t packer with 15 packer. Run cas ection. Copy of	packer 2350 and pts. and test coing test and ann chart included.	areverse asing. Lilus Held 95
1/30/95 RIH with packer Would no 1/31/95 Pull on 320# fo	ot hold pressure. e jt. tubing and reset pr 30 min. Prep for inje	to 5000#, hang t packer with 15 packer. Run cas ection. Copy of	packer 2350 and pts. and test coing test and ann chart included.	asing. Lilus beld
1/30/95 RIH with packer Would not 320# fo	ot hold pressure. e jt. tubing and reset programmer. e jt. tubing and reset programmer. Prep for injective to the best of my knowled.	t to 5000#, hang t packer with 15 packer. Run cas ection. Copy of cond belief.	packer 2350 and pts. and test coing test and ann chart included.	DATE 2/8/95
1/30/95 RIH with packer Would not 1/31/95 Pull on 320# fo	ot hold pressure. e jt. tubing and reset programmer. e jt. tubing and reset programmer. Prep for injective to the best of my knowled.	t to 5000#, hang t packer with 15 packer. Run cas ection. Copy of cond belief.	packer 2350 and pts. and test coing test and ann chart included.	DATE 2/8/95
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