

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 14 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Brantley Gas Com
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>JK</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> RANGE	10. Field and Pool, or Wildcat North Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3012.2' 3012.3' GR	12. County Elddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate the Morrow as follows:

MISU and kill well with 2% KCl Fresh water. Release packer and P.O.H. with tubing and packer. Perforate 12,278'-12,292' w/ 2 JSBF. Dump sand and plug back from 12,665'-12,380'. RTH with tubing and packer. Set packer at 12,100'. Fracture the Morrow interval 12,264'-12,313' with 8100 gals ^{40#} x-linked HPG gel, 2750 gals CO₂, 12,000* 20/40 ProFlow. Flush with 2138 gals non-x-linked 40# HPG gel and 712 gals CO₂. Shut-in for 2 hrs. Flow well back, swab, and flow test. Release packer and P.O.H. (Clean out sand to PBTD (12,665')). Re-run production equipment and return well to production.

0+5 NMOCD-A 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 11/11/85

Original Signed By

APPROVED BY Mike Williams TITLE Oil & Gas Inspector

COGNITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector

NOV 18 1985