

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 30 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Amoco Production Company ✓

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 713/596-7639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K 1880 FSL and 2080 FWL  
Sec. 22, T-23S, R-28E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brantley Gas Com. #1

9. API Well No.

30-015-22677

10. Field and Pool, or Exploratory Area

Loving Morrow North

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion To Culebra Bluff Atoka South
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RUSU X Kill Well.

Set CIBP in 5" liner at 11,930' and cap w/35' cmt.

Perforate the interval 11,373'-11,379' in the 5" liner at 4 JSPF using tbq conveyed perforating. Use deep penetrating shots and perforate approximately 3000 PSI underbalanced. Estimated reservoir pressure is 7100 PSI. Set pkr & circulate pkr fluid.

Correlate to Schlumberger CNL-FDC openhole log dated 11/23/78. Include disconnect tool to enable perf gun to be dropped.

Flow/swab to recover load in tbq.

Shut in well and obtain bottomhole pressure buildup. Estimated virgin pressure is 7100 PSI. Do not produce well until a stabilized pressure is obtained.

14. I hereby certify that the foregoing is true and correct

Signed Nita White

Title Asst. Admin. Analyst

Date 3/13/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side