## CORE LABORATORIES, INC.

## Petroleum Reservoir Engineering DALLAS, TEXAS

DALLAS, TEXAS			
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		File RFL 79220	
Company Delta Drilling Company	Date Sampled	March 26, 1979	
Well South Calebra Bluff No. 3	County	Eddy	
Field	State	New Mexico	
FORMATION	CHARACTERISTIC	CS	
Formation Name	_	Bone Springs	
Date First Well Completed	_	, 19	
Original Reservoir Pressure	<del>-</del>	2990 PSIG @ 6350 Ft.	
Original Produced Gas-Oil Ratio	_	500-1300 SCF/Bbl	
Production Rate	_	36-456 Bbl/Day	
Separator Pressure and Temperature	<del>_</del>	PSIG° <b>F</b> .	
Oil Gravity at 60° F.		47 <b>•API</b>	
Datum	_	Ft. Subsea	
Original Gas Cap	_	<u>, , , , , , , , , , , , , , , , , , , </u>	
WELL CH.	ARACTERISTICS		
Elevation	_	Ft.	
Total Depth		8000 Ft.	
Producing Interval		6344-8000 OH <b>Ft</b> .	
Tubing Size and Depth	<del>-</del>	$\frac{2-7/8}{}$ In. to $\frac{6250}{}$ Ft.	
Productivity Index	_	0.04 Bbl/D/PSI @91.2 Bbl/Day	
Last Reservoir Pressure		3307 PSIG @ 7720 Ft.	
Date		March 26, , 19 79	
Reservoir Temperature		<u>153</u> <b>∘F. @</b> <u>7720</u> <b>Ft</b> .	
Status of Well		Shut in	
Pressure Gauge	<del>-</del>	Amerada	
Normal Production Rate	_	Bbl/Day	
Gas-Oil Ratio	_	SCF/Bbl	
Separator Pressure and Temperature	-	PSIG,°F.	
Base Pressure	-	15.025PSIA	
Well Making Water	_		
SAMPLIN	G CONDITIONS		
Sampled at	_	Various Depths Ft.	
Status of Well	_	Shut in and flowing	
Gas-Oil Ratio		SCF/Bbl	
Separator Pressure and Temperature		PSIG,°F.	
Tubing Pressure	_	1313-300 PSIG	
Casing Pressure	_	PSIG	
Sampled by	_	Tefteller, Inc.	
Type Sampler	<del>-</del>	Wofford	
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REMARKS: