

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

AUG 22 1980

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Firm or Lease Name Teledyne 20 Gas Com.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE SECTION 20 TOWNSHIP 23-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2963.3 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 10488' and ran 2456' of 39# S-95 7-5/8" casing and 8032' of 33.7# S-95 7-5/8" casing set 10488'. Cemented with 1300 SX Trinity Lite cement with .75% CFR2 and 1/4# Flocele/SX and with 1000 SX Class H cement with 5# KCL/SX. Plugged down at 12:20 a.m. 8-7-80. Ran temp survey. Top of cement at approx. 5145'. WOC 18 hr. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 6-1/2" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou 1-Getty

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 8-21-80

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1980

CONDITIONS OF APPROVAL, IF ANY: