

Proposed Plugback Procedure  
Teledyne /20/ Gas Com No. 1  
Eddy County, New Mexico

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- 1) MI x RU. Kill well with 2% KCl water. ND x-mas tree and NU BOPs.
- 2) PU on tubing string x release packer. Circulate well x POH with 2-7/8" tubing, packer, and 2-3/8" tubing tail.
- 3) RU wireline unit x run gauge ring to 12,850'. PU 5" CIBP x set @ approximately 12,825' to abandon existing Morrow perforations (12,920' - 12,932'). Dump bail ~~10'~~ 35' cement on top of CIBP. RIH with 5" CIBP x set @ 11,600'.
- 4) Run CBL GR Neutron CCL log from 11,600' - 9900'.
- 5) RU tubing testers x RIH with 2-3/8" tubing tail, 7-5/8" packer, and 2-7/8" tubing, drifting and pressure testing each stand. Set end of 2-3/8" tubing tail no deeper than 10,950'.
- 6) Space out tubing x circulate packer fluid containing corrosion inhibitor and oxygen scavenger behind packer. Set packer, ND BOPs x NU x-mas tree.
- 7) Swab well down to 5000'. RU wireline unit x RIH with 1-11/16" through-tubing gun and perforate the following interval: 11,028' - 11,040' (2 SPF) based on open hole density neutron log measurement.
- 8) Production test completion x swab well if necessary.
- 9) Turn well over to production.