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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 23 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 5175	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company ✓	8. Farm or Lease Name NM 16 State
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. West Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11-13-80

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Sq. Morrow perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NEW MEXICO "16" STATE #1  
SAFE NO.  
Eddy County, New Mexico

12-17-80 5 hrs. SI; 5 hrs. MI RU Howco; est rate down tbg w/100 bbl fresh wtr; 4.5 BPM @ 2100 psi; ISIP 900 psi; 10 min; SIP vacuum mix & pump 100 sx Class H w/4% Halad 9 & 1/4#/sx flocele in last 50 sx (15.6#/gal); displace w/5 bbl 1% KCL H2O20 bbl 10% acetic acid; acid inhibited for 48 hrs & 175° F & 61 bbl 1% KCL H2O max press; 3000 psi @ 2.5 BPM; ISIP 2500 psi; 5 min SIP 2200 psi; 14 hrs. SIFN.

12-18-80 PBTD 11,875'; 2 hrs. WOC; 1 hr. test squeeze; job via tbg to 3000 psi for 10 min; 6 hrs. RU Schlumberger; run GR-CCL from 10,600' to 9950'; PBR @ 10,050'; 15 hrs. SI; dig workover pit & blow down line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 12-19-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 09 1981

CONDITIONS OF APPROVAL, IF ANY:

