

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 10 1981

O. C. D.
ARTISMA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 5175

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name NM 16 State
3. Address of Operator Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. West Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 2/5/81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-81 2 hrs. TOH to 3000'; 1 hr. RU Howco; circ hole w/10#/gal brine; 1 hr. finish TOH; 4 hrs. RU Big B and lubricator call for Bake #30; setting tool; PU 4-1/2" Howco retainer run in hole; unable to get past 10,584'; set retainer @ 10,580'; RD Big B; 3 hrs. PU stinger and 52 jts 2-3/8" 5.95# P-105 PH 6 tbq; and 2-7/8" 6.5# C-75 CS Hydril TIH to 5000'; 13 hrs. SIFN; 300 psi this am.

2-8-81 2 hrs. SITP 650 psi; bled to zero; finish trip in hole to 10,130'; 1 hr. RU Howco; rev circ 14.3#/gal mud out of hole; 1 hr. circ hole w/280 bbls of 10#/gal brine; 1 hr. TIH & tag ret @ 10,580'; sting into ret; test tbq to 6500 psi; 3 hrs. est inj rate; 2 BPM @ 3800 psi; squeeze Strawn perms w/50 sx Class "H" w/.6% Halad 9 & 165 sx Class H w/.4% HR-4; mixed @ 15.6#/ga; max press 5000 psi; min press 2200 psi; squeezed 158 sx into formation; squeezed @ 4000 psi; 1 hr. pull out of ret; rev circ 1-1/2 bbls cmt out of tbq; 1 hr. TOH w/30 stds of tbq to 8680'; 14 hrs. SIFN.

2-9-81 24 hrs. WOC; SICP 400 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Glendon

TITLE Regulatory Clerk

DATE 2/9/81

APPROVED BY N.A. Gressett

TITLE SUPERVISOR, DISTRICT #

DATE MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: