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Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Coquina Oil Corporation ✓
3. ADDRESS OF OPERATOR
P. O. Drawer 2960 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FEL & 1980' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Run Surface Casing

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒

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J. C. C.
ARTESIA, OFFICE

5. LEASE
NM 28632
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Patterson Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
NA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20-23S-23E
12. COUNTY OR PARISH
Eddy
13. STATE
N. M.
14. API NO.

15. ELEVATIONS (SURF., OF, KDB, AND WD)
4250 GL

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12¼" hole 5:30 PM 11/14/78. Drilled to 2404'. Ran 56 jts. 8-5/8" OD 24#, K-55, 8R, ST&C casing, guide shoe and insert float, total 2410.59' set @ 2404. Cemented with 900 sx Halliburton lite with 5# gilsonite and ¼# Flocele per sack followed by 200 sx Class "C" neat. Displaced with water. Circulated out estimated 50 sx. Plug down 12:45 AM 11/27/78. Recemented top 39' of casing from surface. Cut off. Welded on CH. NU BOP's. Tested BOP's, 3000 psi on rams, 2000 psi on Hydril. Tested casing to 1000 psi. Drilled shoe and started drilling ahead in 7-7/8" hole, 8:00 PM 11/29/78. WOC time was 67¼ hrs.

(Top of casing was recemented w/approximately 3½ yds redimix)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Helena Truitt TITLE Drilling Manager DATE 12/1/78

(This space for Federal or State office use)

APPROVED BY La. J. L. ACTING DISTRICT ENGINEER DATE DEC - 6 1978

CONDITIONS OF APPROVAL, IF ANY: