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Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

O. C. C.  
ARTESIA, OFFICE

MAR 7 - 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Dry Hole
2. NAME OF OPERATOR  
Coquina Oil Corporation ✓
3. ADDRESS OF OPERATOR  
P. O. Drawer 2960 Midland, Tx 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FEL & 1980' FSL  
AT TOP PROD. INTERVAL: ---  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

- ☐  
☐  
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JAN 18 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

5. LEASE  
NM 28632
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---
7. UNIT AGREEMENT NAME  
---
8. FARM OR LEASE NAME  
Patterson Federal
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20-23S-23E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.  
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15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4247 GL 4262KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled to TD 10,170' on Jan. 12, 1979. A total of five drill stem tests were run but commercial accumulations of oil or gas were not discovered. Received verbal approval from USGS, Artesia, to P & A as follows: 60 sx. plug 9570-9420'; 65 sx. plug 8180-7980'; 55 sx. plug 7125-7075'; 50 sx. plug 5400-5250; 35 sx. plug 3900-3800; 40 sx. plug 2455-2355' across surface casing shoe. Rig released @ 6:00 PM Jan. 16, 1979. As soon as rig is moved off, will set a 20 sx. plug in top of surface pipe, install dry hole marker, and fence pits until dry enough to close and restore. Drilling mud between cement plugs in hole is 9.5#/gal., 40 secs. viscosity with 6.5 cc water loss.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leland Lantz TITLE Drilling Manager DATE January 17, 1979

(This space for Federal or State office use)  
APPROVED BY Joe J. Lara TITLE ACTING DISTRICT ENGINEER DATE MAR 6 - 1979  
CONDITIONS OF APPROVAL, IF ANY: