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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER PERMIT REQUIRED WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

MAY 9 1979

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6383

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GO Gas Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat WC Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 2008.5 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf, Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized with 2000 Gal. 7-1/2% MSR-100 acid and 1000 SCF N₂/BBL. Swabbed well.
Perforated interval 11,512'-11,516' with 4 JSPF. Flow tested well.

Moved in service unit 4-18-79. Pulled 2-7/8" tubing and 2-3/8" tailpipe. Tested with 8000#. Set tubing at 11,938' and set packer at 10,972'. Flow tested well.
Acidized with 3000 gal. 7-1/2% MSR-100 acid + 1000 SCF N₂ per barrel. Swabbed and tested well. Moved out service unit 5-3-79. Currently evaluating productivity of Atoka Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 5-7-79

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 16 1979

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - NMCD, A 1 - Hou 1 - RWA 1 - Susp 1 - Pennzoil 1 Tx Pac 1 - Doyle Hartman