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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FEB 4 1982

Form C-103
Revised 10-1-77

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-6383

04 B 1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "GO"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat South Culebra Bluff Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3008' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-6-82. Pulled rods, pump, and tubing. Ran a cast iron bridge plug and set at 7212'. Ran gamma ray correlation log 5900'-7100'. Perforated Bone Springs intervals 6349'-82', 6440'-45', and 92'-6520' with 4 JSPF. Perforated 6642'-71', 75'-80', and 88'-6718' with 2 JSPF. Ran tailpipe, packer, and tubing. Set packer at 6221'. Acidized with 5000 gal 15% NE HCL and 600# rock salt in 2 equal stages and 2500 gal 15% NE HCL. Tagged acid with radioactive material. Pulled tubing and packer. Ran tubing and anchor. Moved out service unit 1-15-82. Pump tested for 96 hrs. and pumped 27 BO and 249 BLW. Moved in service unit 1-21-82 and changed pump. Moved out service unit 1-22-82. Resumed pump test for 120 hours and pumped 51 BO, 43 BLW, and 52 MCF. Returned well to production.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-CLF
1-Pennzoil 1-TX Pac. 1-D. Hartman

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-2-82

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT # DATE APR 12 1982

CONDITIONS OF APPROVAL, IF ANY: